

A 1,000 MW WINDPLANT DELIVERING HYDROGEN FUEL FROM THE GREAT PLAINS TO A DISTANT URBAN MARKET BY PIPELINE

William C. Leighty
 Director, The Leighty Foundation
 Box 20993, Juneau, AK 99802
 wleighty@earthlink.net

Jeff Holloway
 Pipeline Technologies, Inc.
 1217 Premier Way SW
 Calgary, AB, Canada T2T 1L8
 jeff.holloway@pipelinetech.com

Rupert Merer
 Stuart Energy Systems
 5101 Orbitor Drive, Mississauga, ON
 Canada, L4W 4V1 r.merer@rogers.com

Dr. Brian Somerday
Dr. Chris San Marchi
 Sandia National Laboratory
 7011 East Ave. MS 9402
 Livermore, CA 94550
 bpsomer@sandia.gov,
 cwsanna@sandia.gov

Geoff Keith
Dr. David E. White
 Synapse Energy Economics
 22 Pearl St., Cambridge, MA 02139
 gkeith@synapse-energy.com
 dwhite@synapse-energy.com

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- May hydrogen fuel be a bigger market for GW-scale wind than electricity transmitted to the grid?
- How far may wind-source hydrogen gas (GH₂) fuel be pipelined without costly compressors?
- What is the cost of wind-source GH₂, pipelined 200 - 1,000 miles, at a city-gate market?

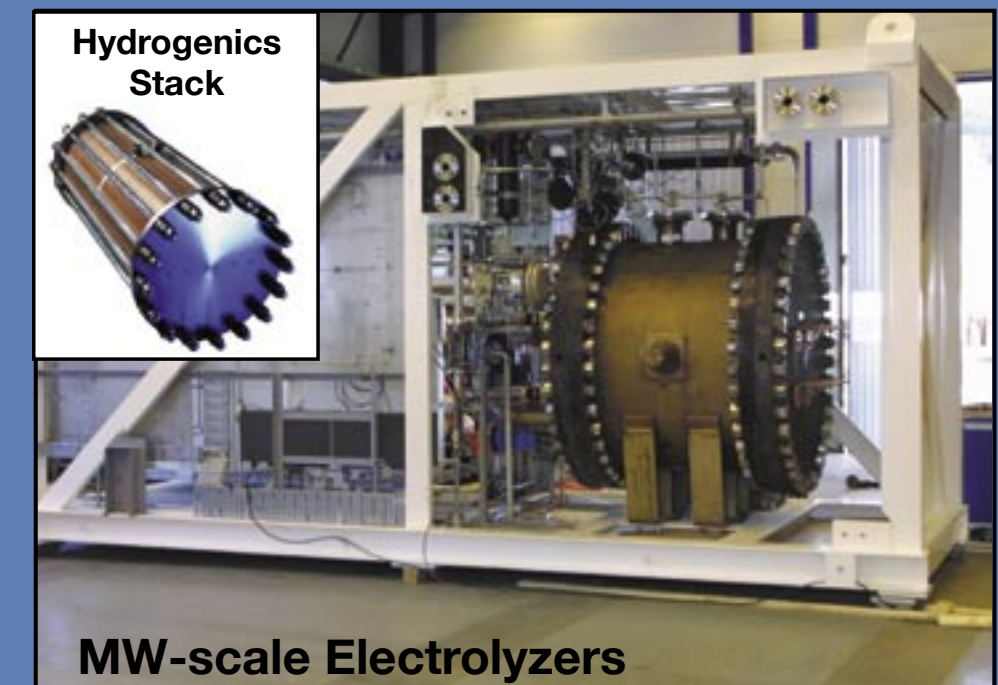
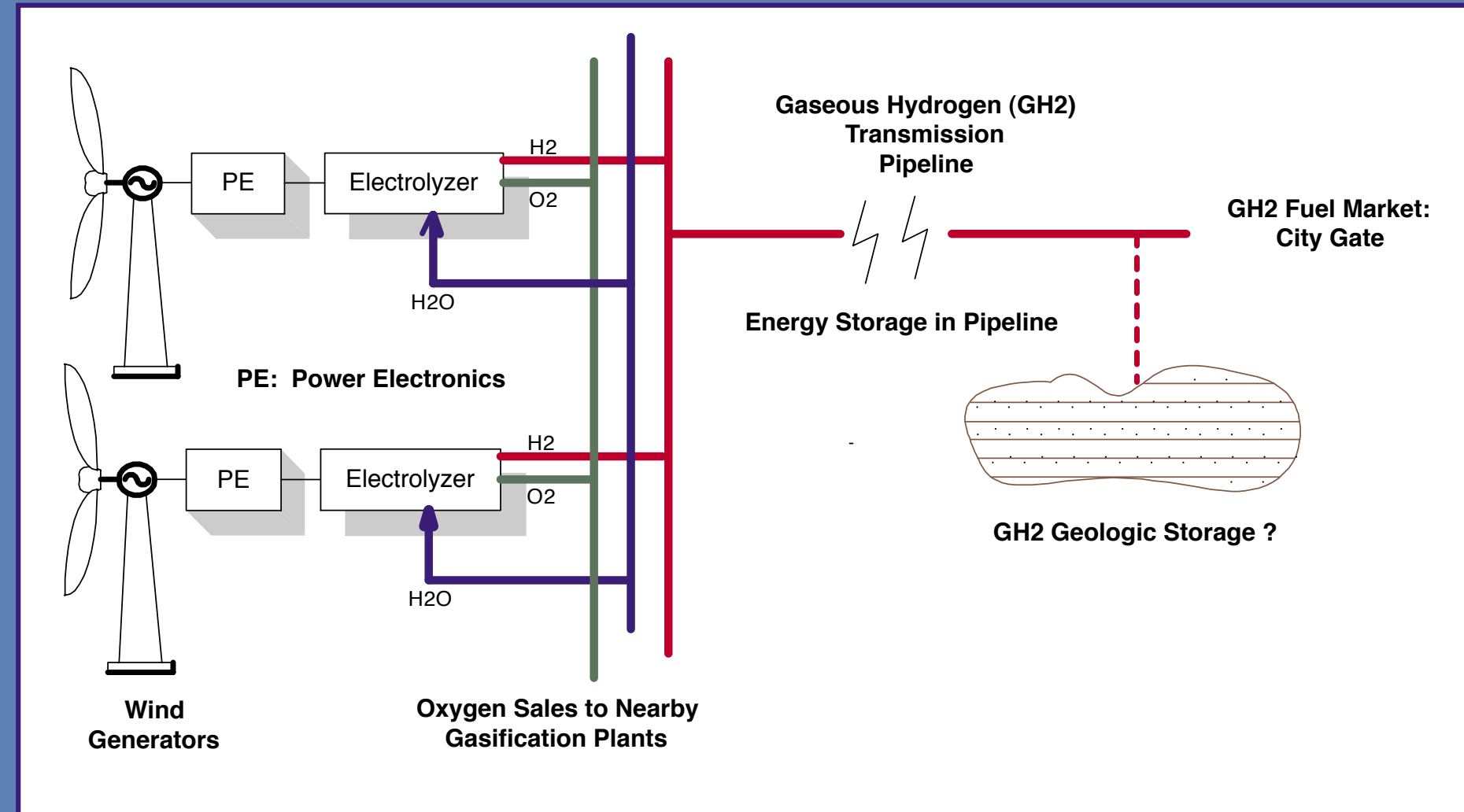
Key assumptions:

- Year 2010 technology and markets: results in 2005 \$US
- A single 1,000 MW (nameplate) windplant in Great Plains achieving maximum economies-of-scale and high windplant capacity factor (CF)
- No connection to electric transmission grid, which, by 2010:
 - Has become saturated with windpower;
 - Has not been expanded, due to cost and permitting obstacles
- All wind energy is converted to gaseous hydrogen (GH₂), for pipeline transmission
- Total installed capital costs:
 - Wind generators: \$ 800 / kW
 - Electrolyzers, less transformer-rectifier subsystem: \$ 300 / kW
 - Hydrogen pipeline, 1,500 psi, 20" diam: \$ 580,000 / km
- 40% windplant CF; 15% capital recovery factor (CRF)
- High-pressure-output electrolyzers directly feed pipeline at 1,500 psi
- No compressors, either at source nor along pipeline
- Hydrogen-capable pipelines can be built and safely operated for the same cost as natural gas pipelines of same diameter and pressure
- Pipeline energy storage by "packing" to 1,500 psi, "unpacking" to 750 psi:
 - "Packing" stores 16.8 MWh per km of pipeline
 - Provides "smoothing" but not "firming" of windplant output
- A market for GH₂ hydrogen fuel at the pipeline destination city, but competition from "firm" GH₂ fuel from natural gas via SMR *
- Hydrogen transmission pipelines can be built for the same cost as natural gas pipelines of same diameter and pressure. The critical materials problem of hydrogen embrittlement of pipeline steel will be managed.

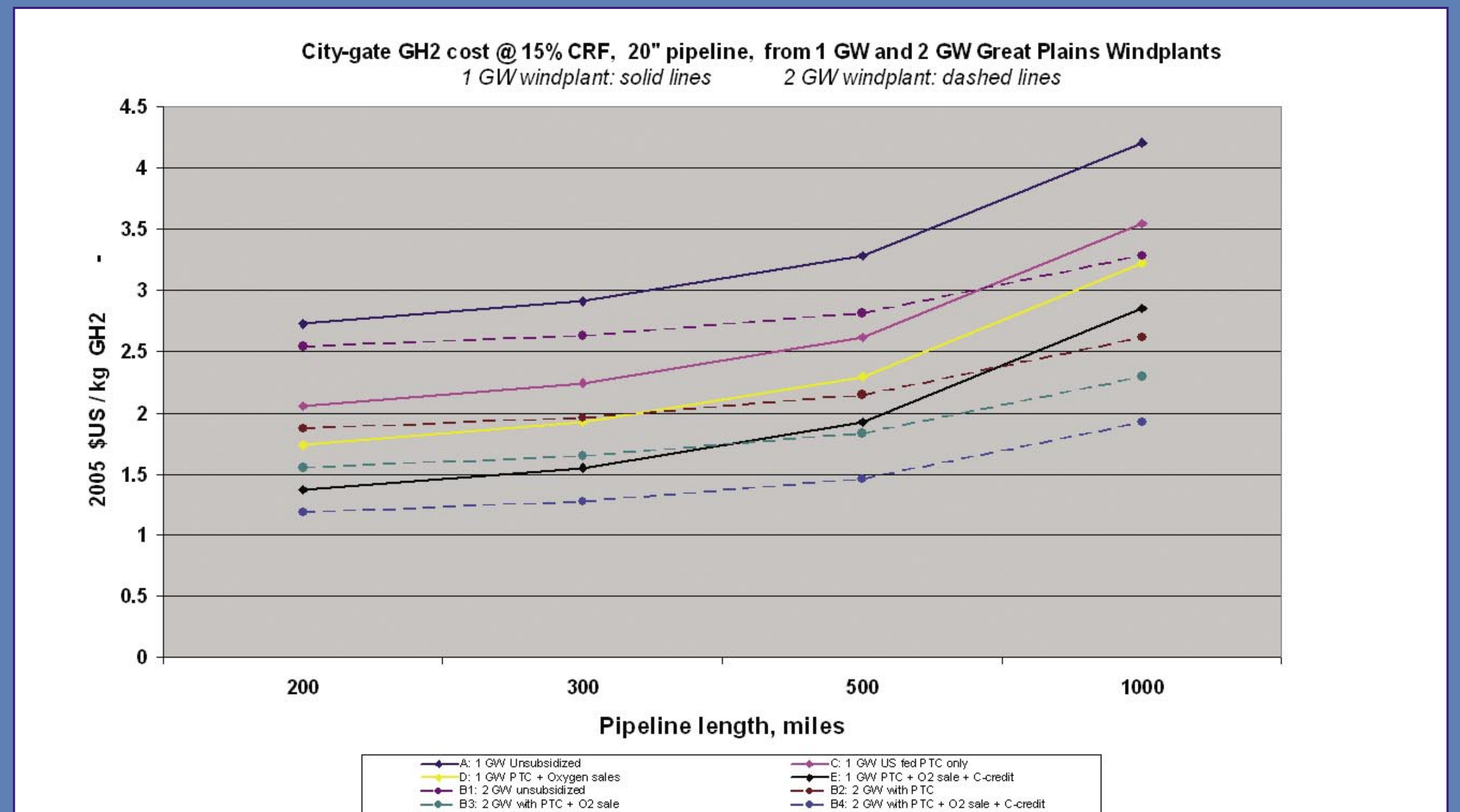
* SMR: Steam Methane Reforming, a mature industrial process which produces >90% of world annual consumption of 90 million tons of hydrogen

Conclusions:

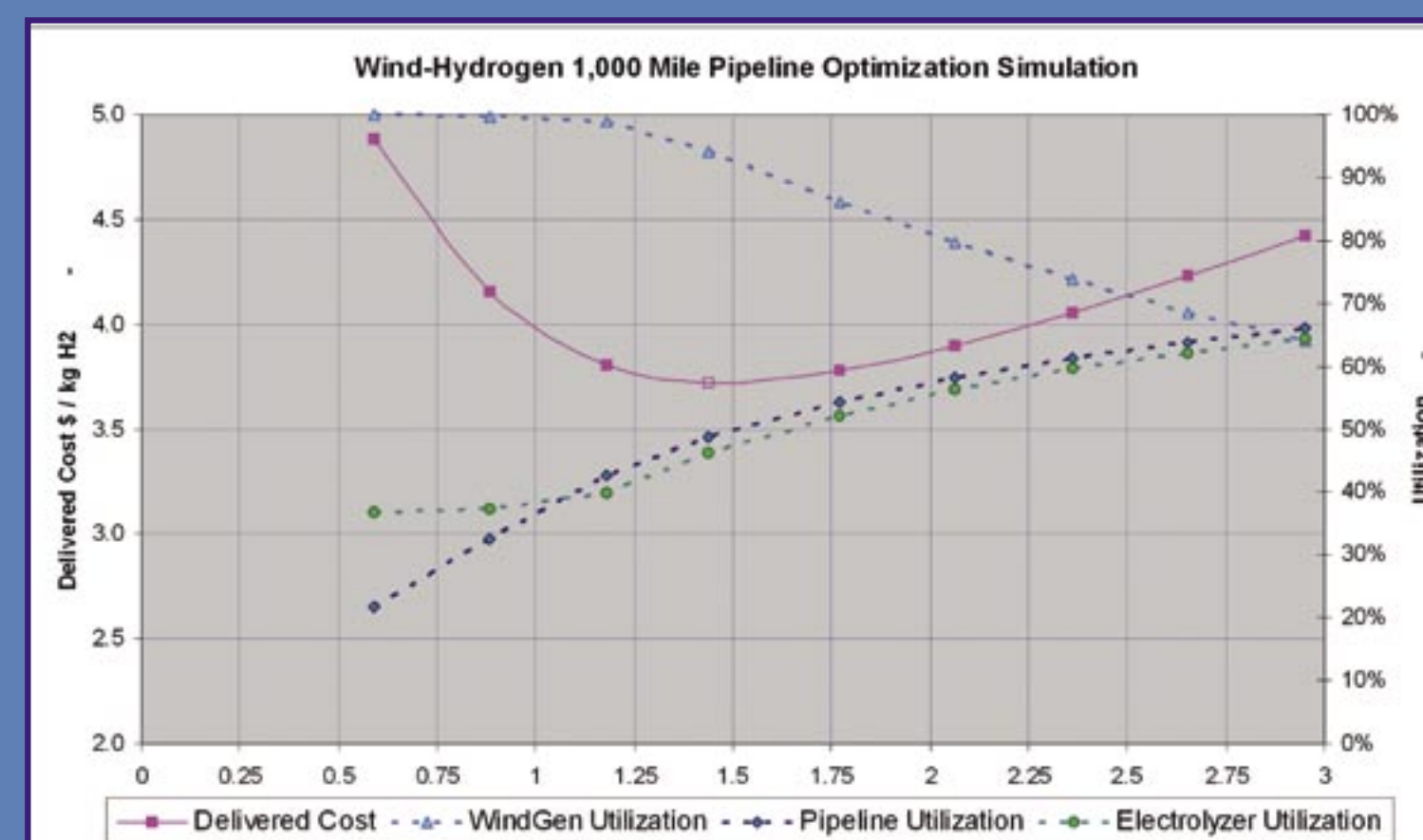
- Wind-generated hydrogen fuel can be delivered to a city-gate market, 200 - 1,000 miles away by pipeline, for \$1.25 - 4.25 per kg, depending primarily on assumed:
 - Subsidies and value-adding features
 - Capital recovery factor (CRF): 15% assumed
 - Pipeline length
 This is competitive with today's price of gasoline.
- Potential "value-adding" economic features reduce cost of delivered GH₂:
 - US federal PTC of \$0.019 / kWh
 - Sell oxygen byproduct of electrolysis to adjacent gasification plants for \$20/ton O₂
 - Carbon-emission-offset credit, estimated at \$0.01 / kWh
- 20" diam hydrogen pipeline capacity is ~ 1.8 GW at 1,500 psi input, 500 psi output, 500 miles long
- The pipeline provides valuable energy storage, smoothing windplant output, at minute-to-daily time scale, but is inadequate for seasonal smoothing, for "firming" the wind energy supply
- High-pressure-output electrolyzers eliminate costly compressors from the entire system
- The oxygen byproduct of electrolysis may be sold to nearby biomass or coal gasification plants, adding value and revenue
- Biomass and other renewable energy sources may synergistically improve pipeline CF. We will need a pilot-scale pipeline system to explore and confirm this benefit.
- Hydrogen system pipeline and other steel components must be designed to accommodate hydrogen embrittlement in "renewables-hydrogen service".
- New underground hydrogen pipelines may be more secure and easier to permit than new overhead electric lines.



MW-scale Electrolyzers
 Norsk Hydro complete MW-scale electrolyzer system, less gas cleanup equipment
 • Input 4.2 - 4.3 kWh per Nm³ = 560 kW
 • Output 130 Nm³ per hour at 30 bar g (~450 psi)
 • Capital cost goal: ~ \$300 - 350 / kW input
 • Power electronics sharing with wind generator reduces costs

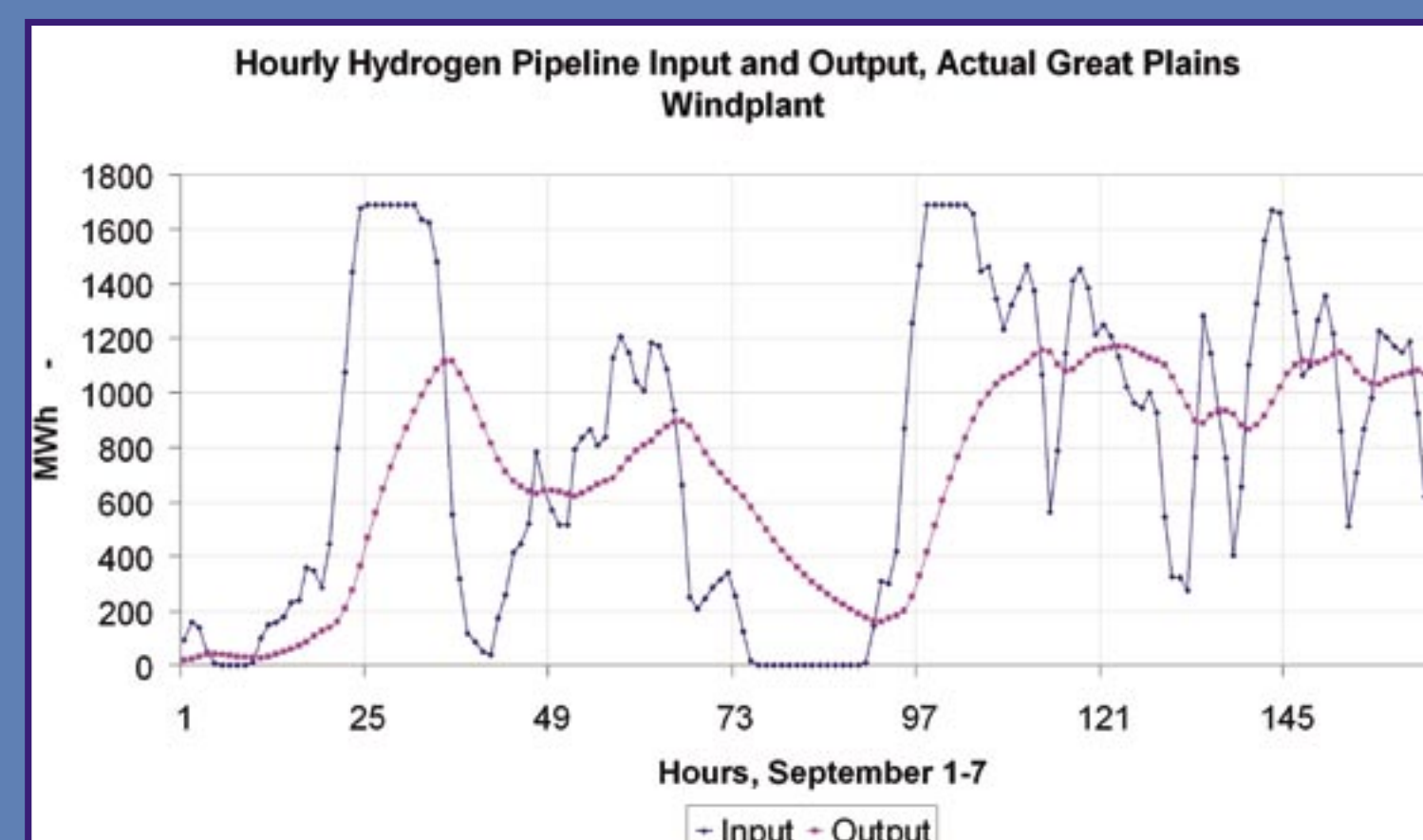


We can deliver GW-scale windpower - source gaseous hydrogen fuel, hundreds of miles by pipeline, at an untaxed cost per unit energy comparable to today's gasoline. But, what will the urban market pay for this un-firm source of hydrogen?



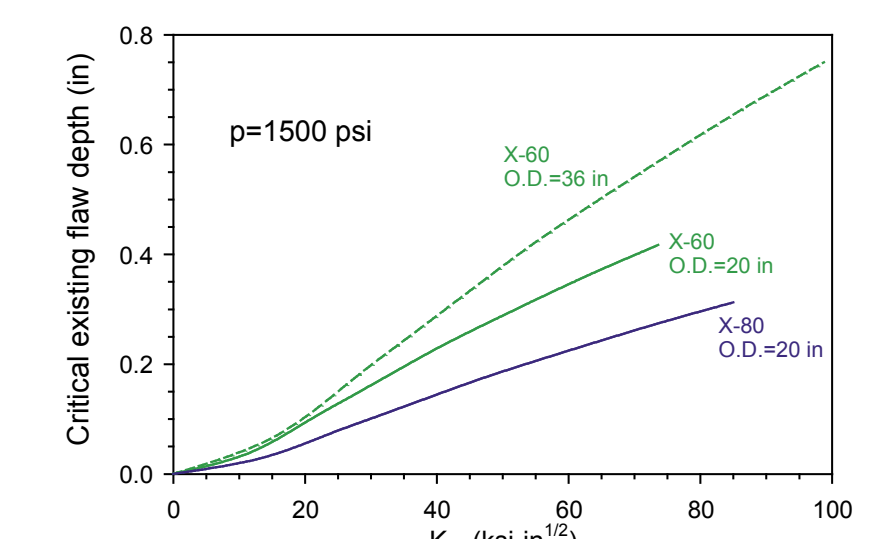
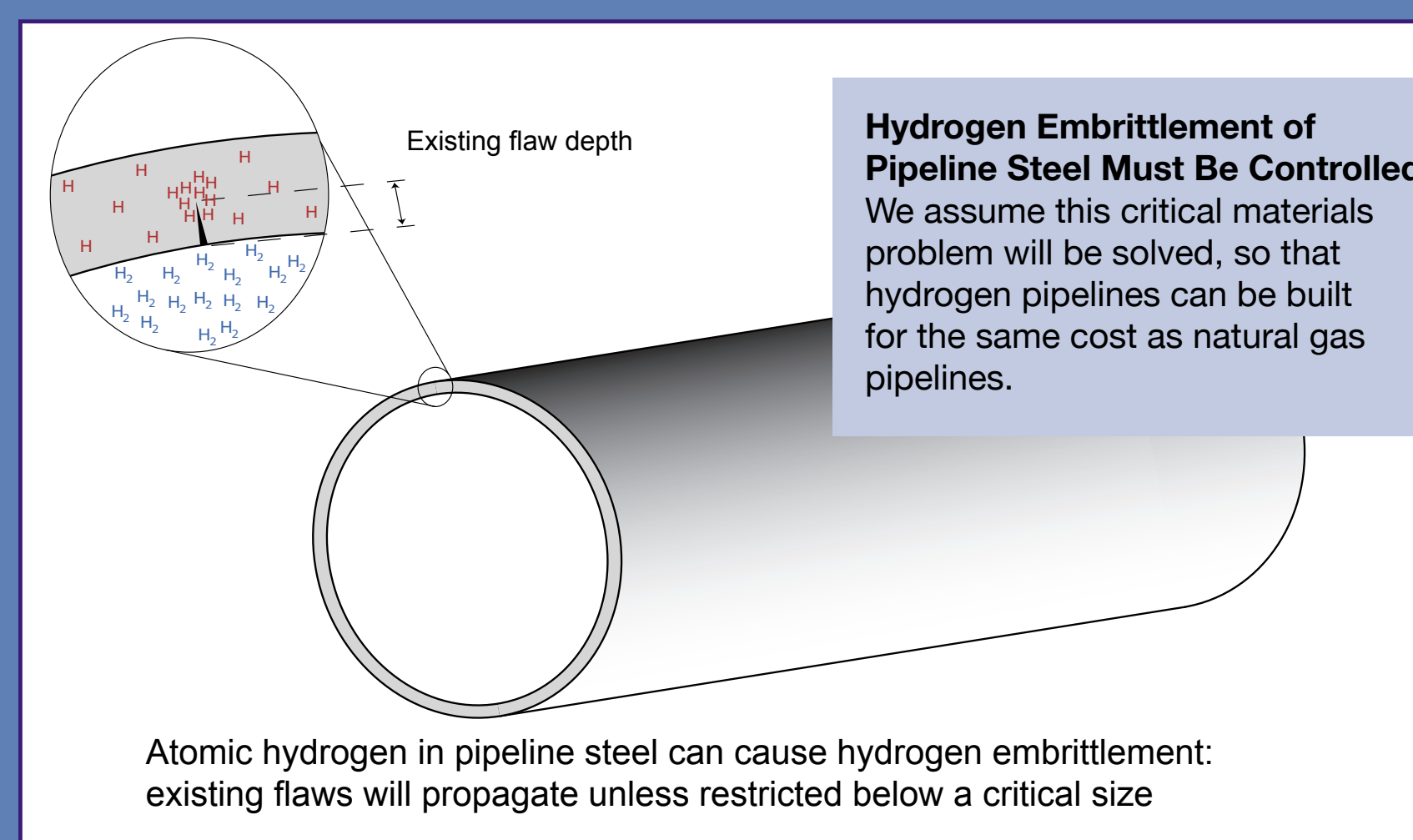
System Optimization Simulations

- Unsubsidized cost per kg, 2005 \$US
- Minimize cost of delivered GH₂ fuel



Pipeline Smooths Windplant Output at Hourly-to-daily Time Scale

- Actual output, Great Plains windplant, first week of September
- 500 mile, 20" diameter pipeline
- Hydrogen gas pipeline transit time ~ 22 hours
- 1,700 MW peaks are electrolyzer input power limit; some wind generation is curtailed
- Pipeline energy storage cannot "firm" wind at weekly-to-seasonal scale



Pipeline Parameters Used in Fracture Mechanics Calculations

Material	Yield Strength, S _y (psi)	Pressure, p (psi)	Design Factor, F	OD (in)	Wall Thickness, t (in)
X-60	60,000	1500	.72	20	0.46
X-60	60,000	1500	.72	36	0.83
X-80	80,000	1500	.72	20	0.35

CAPITAL COSTS: 1,000 MW WINDPLANT, ELECTROLYZERS; 20" PIPELINE, 500 MILES LONG

	TICC \$ / kW in Year 2010	Total (million 2005 \$US)
Windplant	800	800
Power electronics incremental cost	30	30
Electrolyzers: 1,500 psi output	330	330
Pipeline: 20", 500 miles (800 km) long \$29 / inch diam / m length	464	464
TICC (total installed capital cost)		\$1,624

COST OF WIND-SOURCE GH₂ FUEL DELIVERED AT END-OF-PIPE AT DISTANT CITY GATE

Assumes: Unsubsidized (no federal PTC, or other); No oxygen sales
 A range of Capital Recovery Factor (CRF)

PIPELINE LENGTH	320 km / 200 miles	480 km / 300 miles	800 km / 500 miles	1600km /1000 miles
	Cost / kg	Cost / kg	Cost / kg	Cost / kg
@ CRF = 12%	\$2.19	\$2.34	\$2.64	\$3.38
@ CRF = 15%	\$2.72	\$2.91	\$3.28	\$4.21
@ CRF = 18%	\$3.26	\$3.48	\$3.93	\$5.04
@ CRF = 21%	\$3.75	\$4.01	\$4.53	\$5.82

GH₂ PIPELINE CAPACITY, WITHOUT INLET OR MIDLINE COMPRESSION

Assume: Inlet pressure 1,500 psi; outlet pressure 500 psi
 "Capacity": Fully turbulent flow achieved "Storage Capacity": Unpack from 1,500 to 500 psi

Distance, km	Distance, miles	Outside Diameter, inches	Capacity, GW	Capacity, Million MMscfd	Capacity, Million Nm ³ / day	Capacity, Tons per day, metric	Storage Capacity, MMscfd	Storage Capacity, Tons
480	300	20	2.3	573	14.8	1,526	211	562
480	300	36	10.2	2,580	66.7	6,869	675	1,798
800	500	20	1.8	444	11.5	1,182	352	936
800	500	36	7.9	1,998	51.7	5,319	1,126	2,997
1,600	1,000	20	1.2	313	8.1	833	703	1,872
1,600	1,000	36	5.6	1,413	36.5	3,762	2,251	5,994