

LARGE STRANDED RENEWABLES:

the International Renewable Hydrogen Transmission Demonstration Facility (IRHTDF)

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A pilot-scale gaseous hydrogen (GH2) transmission pipeline system optimized to bring large-scale, remote, diverse, dispersed, stranded, renewable resources to distant markets, in "renewables-hydrogen service"

- No pipelines for renewables-hydrogen service exist.
- Major new industrial processes require pilot plants like IRHTDF.
- Electricity lines and GH2 pipelines are comparable in capital and O&M cost.
- GH2 transmission provides valuable storage, in the pipeline and in geologic formations.
- New underground GH2 pipelines may be more secure, socially acceptable, permissible, and bankable than new overhead electric lines.

Global Energy Strategy Challenge

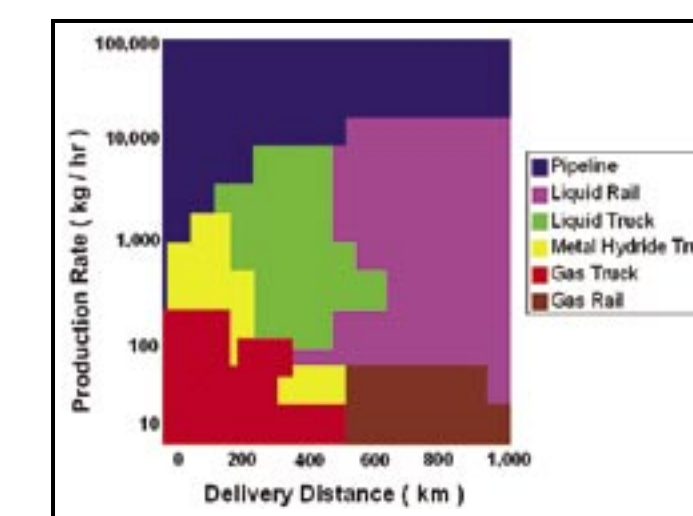
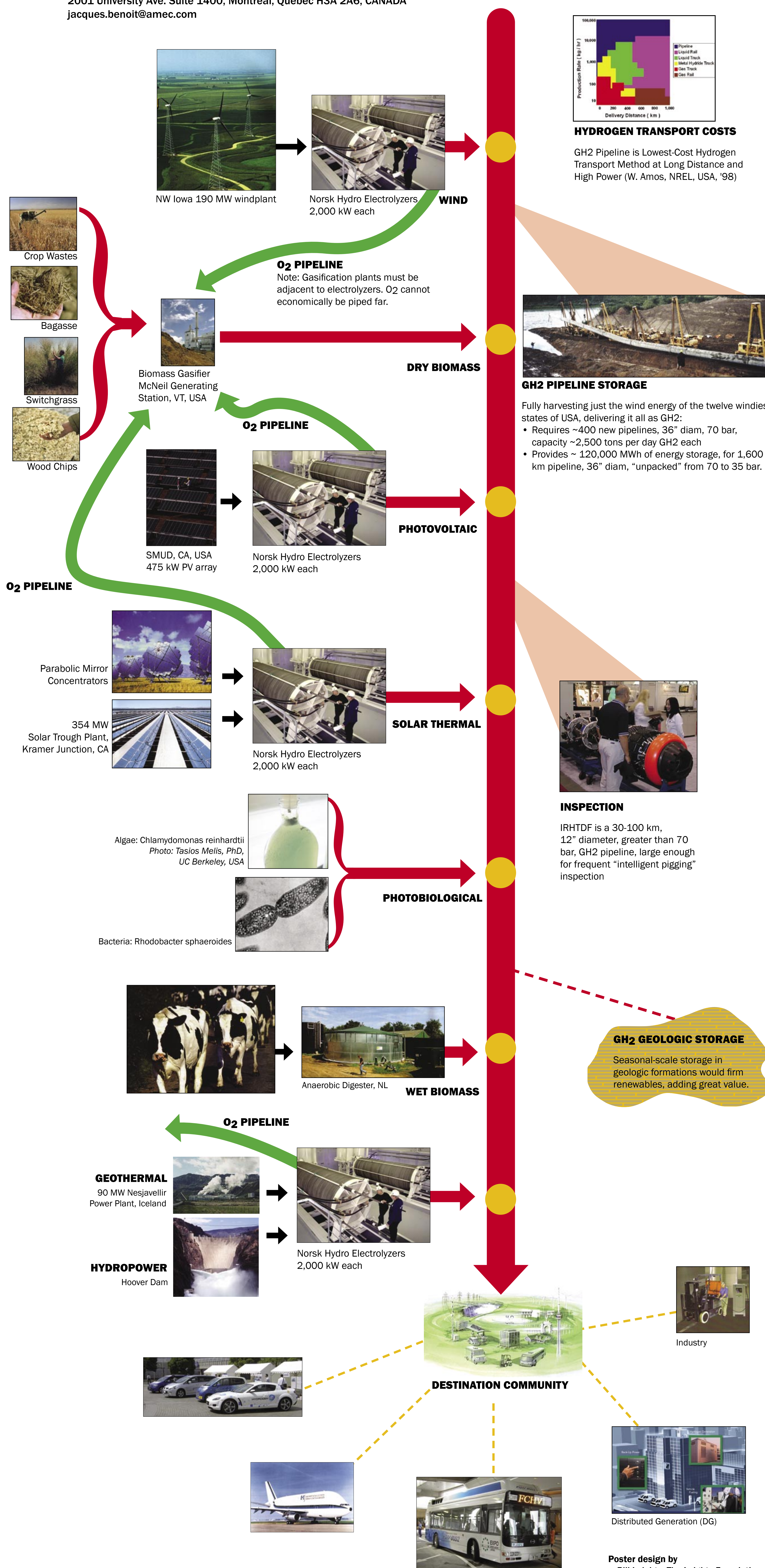
- How shall we bring Earth's large, stranded, renewable resources to distant markets? Transmission options for large-scale stranded renewables:
 - o New high voltage direct current (HVDC) electric lines
 - o New gaseous hydrogen (GH2) transmission pipelines
 - o Synthetic liquid hydrocarbons, with net-zero C emissions
 - o Superconducting "Energy Pipeline" (EPRI, USA concept)
- Pipelining GH2 is costly, ~ 1.5 - 2 x that of natural gas :
 - o Low volumetric energy density of hydrogen: one-third that of natural gas
 - o Pipeline systems must be safe from hydrogen attack: corrosion, cracking, embrittlement
 - o Special compressors, valves, and meters required
- Will gaseous hydrogen (GH2) transmission pipelines be a major part of humanity's sustainable energy future? Under what circumstances? Can pipelined renewable-source hydrogen compete with hydrogen from other sources?
- To discover, quantify, and demonstrate answers, we should begin, now, to:
 - o Assemble and fund an international consortium
 - o Design, build, and operate the IRHTDF
 - o Operate IRHTDF first as an R&D lab, then as a test facility, then as a demonstration facility
 - o Guide our global energy strategy

Rationale, purpose

- We need to rebuild humanity's energy system for all-renewable resources
- Earth's largest, richest renewable resources are stranded:
 - o Far from population and load centers
 - o Without gathering and transmission systems to deliver their energy
- Many costly, new, high-capacity transmission systems will be needed, worldwide, for these large, remote, stranded resources
- GH2 pipelines compete with HVDC electric transmission lines, in capital and O&M costs, conversion and transmission losses
- GH2 pipeline is the lowest-cost hydrogen transport mode for long distance and high power (flowrate)
- GH2 pipeline transmission systems must be optimized for renewables-hydrogen service:
 - o High capacity: high pressure, large diameter, long distance
 - o Accommodate frequent, large pressure cycles
 - o Avoid hydrogen attack: corrosion, cracking, embrittlement
 - o Provide storage in pipeline and in geologic formations
 - o Deliver renewable-source GH2 at competitive cost
 - o Add value from synergies among diverse renewable resources
 - o Use valuable O2 byproduct of electrolysis for adjacent dry-biomass gasification plants
- No GH2 pipelines for renewables-hydrogen service exist; the extensive extant industrial GH2 pipeline system is not capable of renewables-hydrogen service
- All major new processes require pilot plants:
 - o Benefits, costs, synergies, technical obstacles must be identified and quantified; IRR and NPV predicted for full-scale facilities
 - o IRHTDF is the ideal test and demonstration facility for renewables-hydrogen service, for GH2
- Will GH2 pipelines have a major role in humanity's sustainable energy future? Under what circumstances? IRHTDF is on the critical path to finding these answers.

IRHTDF status

- Concept only; no detailed engineering or economics studies
- No funding or consortium in place: now a leadership opportunity
- Probable \$US 50 - 100M cost, 5 years, requires international effort
- Ideal project for:
 - o IPHE (International Partnership for the Hydrogen Economy)
 - o IEA Hydrogen Implementation Agreement (HIA)
 - o EC, PATH (Partnership Advancing Transition to Hydrogen)



HYDROGEN TRANSPORT COSTS
GH2 Pipeline is Lowest-Cost Hydrogen Transport Method at Long Distance and High Power (W. Amos, NREL, USA, '98)

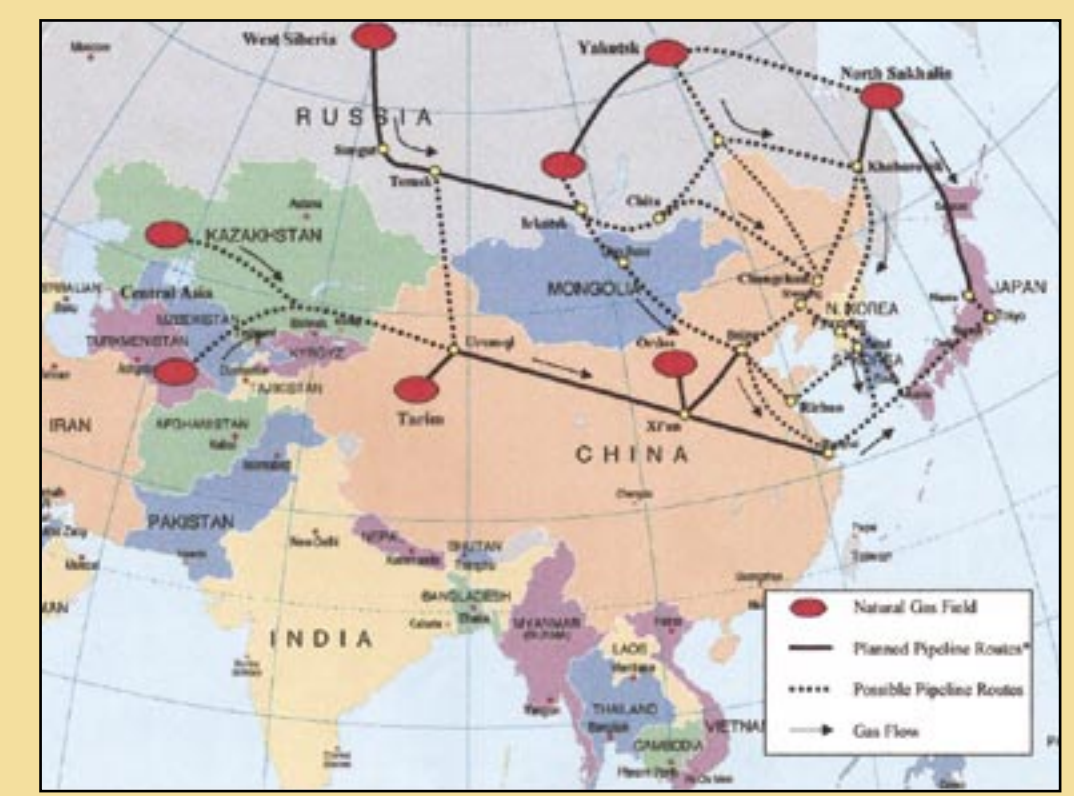


GH2 PIPELINE STORAGE

Fully harvesting just the wind energy of the twelve windiest states of USA, delivering it all as GH2:
• Requires ~400 new pipelines, 36" diam, 70 bar, capacity ~2,500 tons per day GH2 each
• Provides ~ 120,000 MWh of energy storage, for 1,600 km pipeline, 36" diam, "unpacked" from 70 to 35 bar.



INSPECTION
IRHTDF is a 30-100 km, 12" diameter, greater than 70 bar, GH2 pipeline, large enough for frequent "intelligent pigging" inspection



Opportunity: Proposed Northeast Asia Natural Gas Pipeline

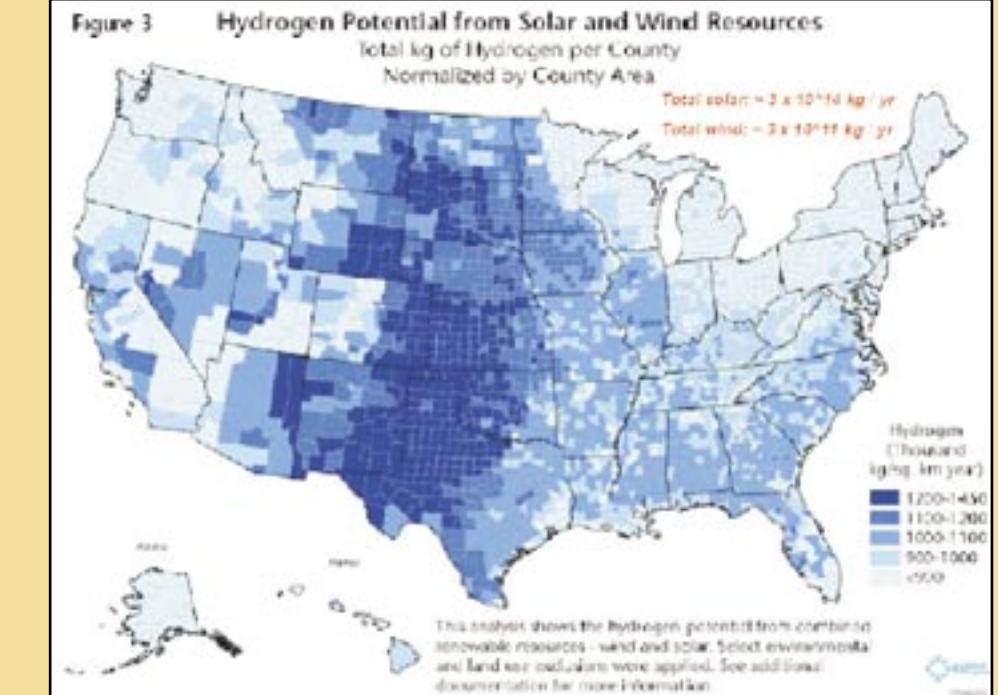
- Japan asks:
- Shall we build this large, new, natural gas pipeline system of hydrogen-capable line pipe, so that we may transition to 100% GH2 transmission, from abundant renewable sources along the pipeline route, as the natural gas is depleted?
 - What is the incremental cost, if any, of building a new natural gas pipeline as 100% hydrogen-capable?
 - What line pipe material(s) are capable of renewables-hydrogen service?



Opportunity: Great Plains, North America

Total annual wind energy, fully-harvested on half the land area of the twelve Great Plains states, would equal the TOTAL annual energy consumption of the USA. Delivering all this energy as GH2 would require ~ 400 new pipelines, 36" diameter, 70 bar.

Abundant wet and dry biomass, and other radiant-solar-driven energy conversion, could supply more GH2 to these transmission pipelines, in temporal and technical synergy.



Opportunities: Global

Every continent has large, diverse, dispersed, renewable resources: enough for humanity's needs, but stranded and time-varying in output. How shall we bring this energy to distant markets, at large scale, at competitive cost?

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TAKE ONE, PLEASE

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