## Ammonia Renewable Energy Systems at Continental Scale: Alternative to Electricity for Transmission, Storage, and Integration for Deep Decarbonization of World's Largest Industry

Ammonia's Role As a Low-Cost Energy Carrier and Storage Medium in Integrated, Optimized, Systems for Total Global Energy Supply

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- Shall we try to urgently and deeply decarbonize humanity's total global energy system via "renewable" electricity systems alone, i.e. via "The Grid"? That's possible, but may be technically and economically suboptimal. Investing in "Smart Grid" and transport electrification via only BEV's may be shortsighted.
- We should now carefully consider alternatives to the Grid, based on Carbon-free Hydrogen and Ammonia fuels, as complete CO2-emission-free energy systems.
  - > All energy, from all sources, for all human purposes

Electricity

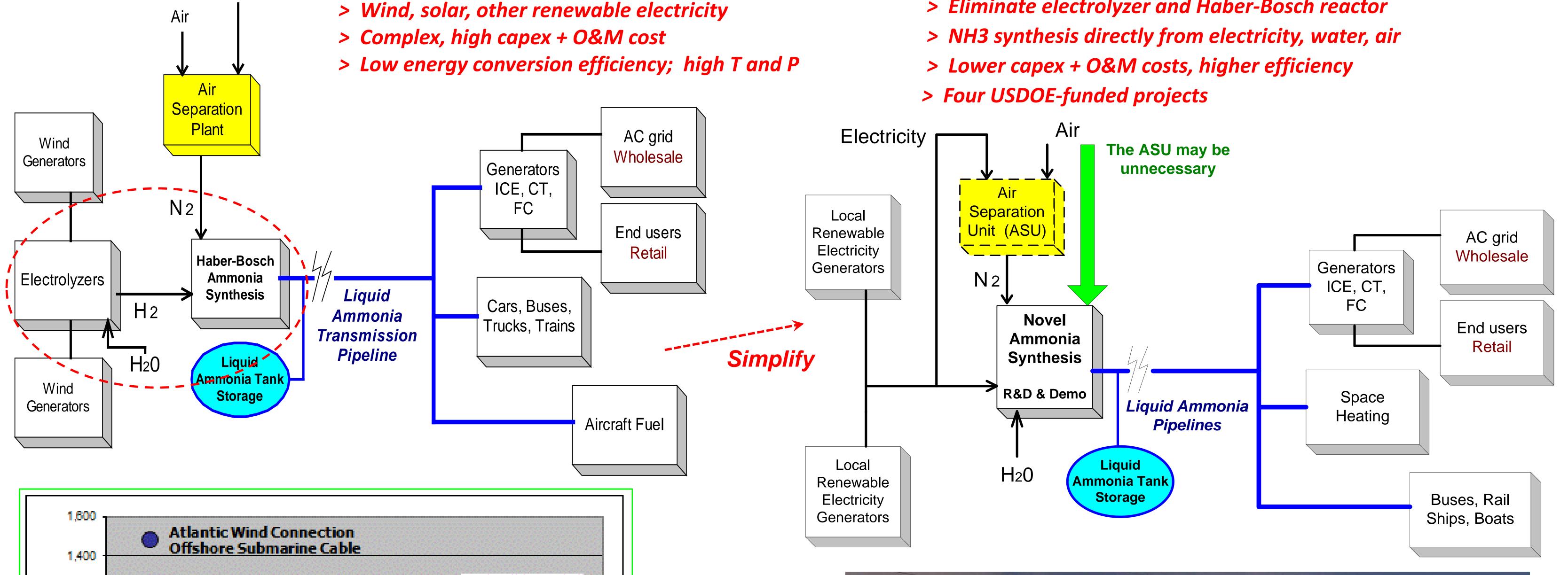
- > Continental scale: transmission at lower cost per GW-km than via Grid
- > R&D and Demonstration projects are required: investment risk
- > Only two Carbon-free fuels: ICE, CT, Fuel Cell operate well on H<sub>2</sub> and NH<sub>3</sub>

Now: Electrolysis + Haber – Bosch (EHB)

- > Via underground pipelines: gathering, transmission, and distribution
- > Global trade in "green" NH<sub>3</sub> via commodity tanker ships
- > Low-cost storage: Capex per kWh = \$0.10 0.20 Future batteries \$100?
- > Transport and CHP fuel: Use byproduct heat = high delivery efficiency

## Novel Ammonia Synthesis: ARPA-E "REFUEL" R&D

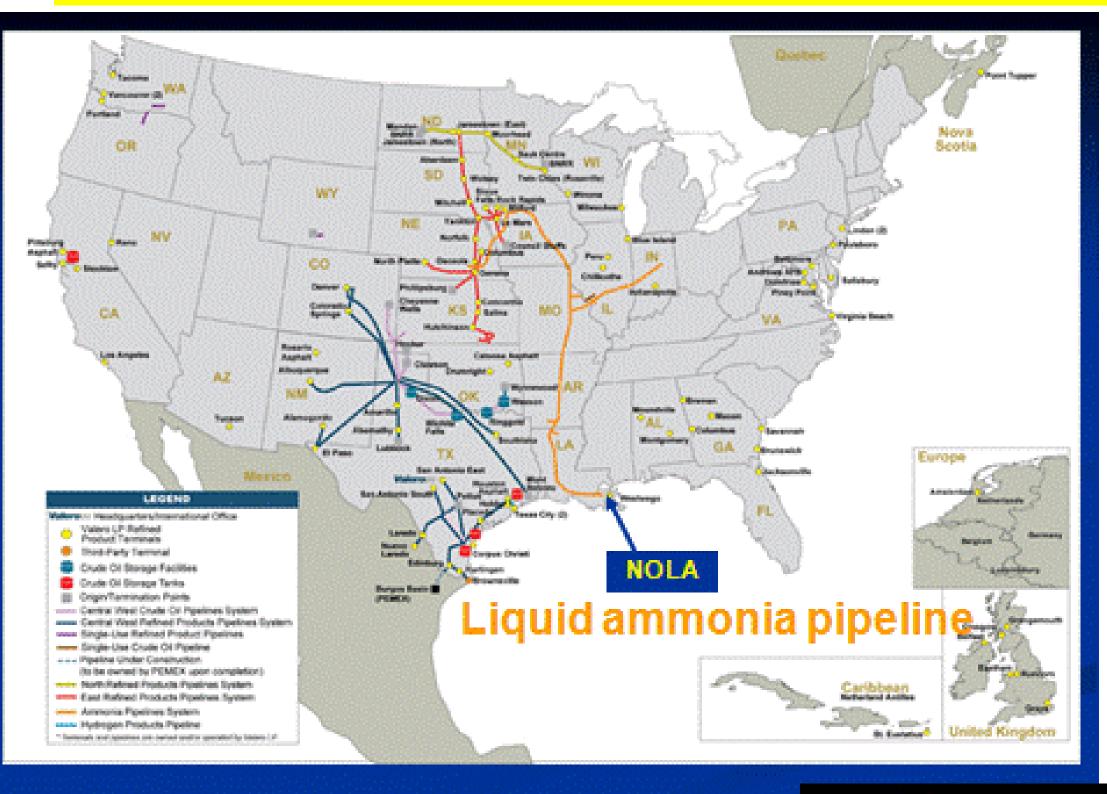
> Eliminate electrolyzer and Haber-Bosch reactor



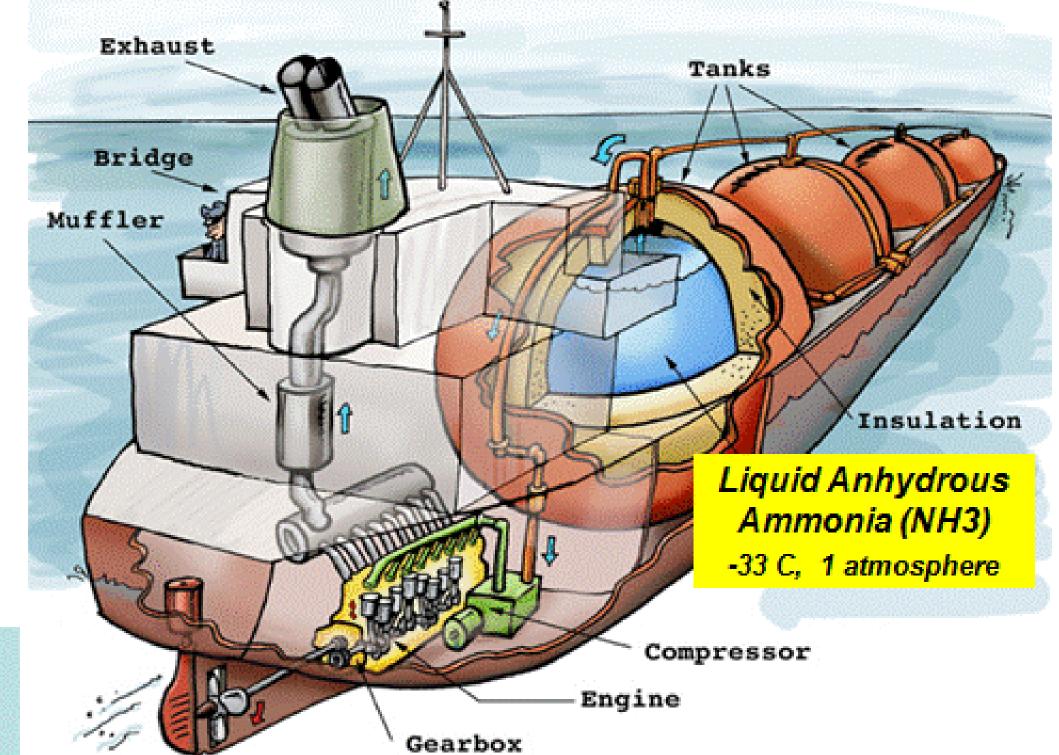
Hydrogen MW-km 1,200 Ammonia Superconducting 1,000 GH2 Pipeline: 36" Composite lean Line: Rock Island, Grain Belt apital Clean Line: Tallgrass, Plains & Eastern Alaska Gasline O 200 NH3 Pipeline: 36" Steel Keystone XL Oil Capacity - GW Transmission capital costs per MW-km compared Pipelines have large capacity and provide large storage

**Energy transmission** and storage, as Gaseous Hydrogen (GH2) and liquid **Anhydrous Ammonia**  $(NH_3)$ , via underground pipelines, costs less than as electricity via the Grid

"Atmospheric" Liquid Ammonia Storage Tank (Corn Belt) -33 C, 1 Atm Each: 30,000 Tons  $NH_3 = 190,000 MWh$ \$15 M turnkey = \$80 / MWh = \$0.08 / kWh capex



GH2 Transmission Pipeline GH2 Transmission Pipeline ∕Vm-m GH2 Cavern Storag Wind Potential ~ 10,000 GW 12 Great Plains states



Valero LP Operations Source Synthesis 5 4 1 Pipeline, railroad, barge Vehicle fuel CHP distributed generation fuel

**Energy Carriers** 

3,000 miles of Ammonia pipelines, in-place today, could be expanded to continental scale, to supply all USA energy from CO2-emission-free Great Plains wind and solar, as transportation and combined-heat-and-power (CHP) fuels. A new Gaseous Hydrogen (GH2) pipeline network may be competitive, with low-cost salt cavern energy storage. Tanker loads of "green" liquid Ammonia could be exported from New Orleans and other ports.

Japan wants to import tanker ship loads of Hydrogen-rich liquids made from CO2-emission-free processes, as "Energy Carriers". Their candidates are liquid Hydrogen (LH2; Kawasaki), Anhydrous Ammonia (NH3; Sumitomo), and organic hydrides (toluene – methylcyclohexane cycle; Chiyoda). NH<sub>3</sub> trade is established. (Japan Science and Technology Agency, Strategic Innovation Promotion Program)